

LOWER NECHES VALLEY AUTHORITY

**FINANCIAL STATEMENTS
TOGETHER WITH AUDITOR'S REPORT**

DECEMBER 31, 2025 AND 2024

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FINANCIAL SECTION



April 21, 2026

Independent Auditor's Report

Board of Directors
Lower Neches Valley Authority
Beaumont, TX

Members of the Board:

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the business-type activities of the Lower Neches Valley Authority (LNVA) as of and for the years ended December 31, 2025 and 2024, and the related notes to the financial statements, which collectively comprise LNVA's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of LNVA as of December 31, 2025 and 2024, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibility for the Audit of the Financial Statements section of our report. We are required to be independent of LNVA and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Emphasis of Matter – Change in Accounting Principle

As discussed in Note 1 to the financial statements, during the year ended December 31, 2025, LNVA implemented Governmental Accounting Standards Board (GASB) Statement No. 101, *Compensated Absences*. Our opinions are not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about LNVA's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing the audit in accordance with GAAS and *Government Auditing Standards*, we

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of LNVA's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about LNVA's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 4 through 10, the Schedule of Changes in Employer's Net Pension Liability and Related Ratios on page 40, the Schedule of Employer Pension Contributions on page 41 and the Schedule of Changes in Total OPEB Liability and Related Ratios on page 42 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standard Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information on pages 4 through 10 and pages 40 through 42 presented in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise LNVA's basic financial statements. The *Statement of Revenues and Expenses – Actual Compared to Budget* on page 43 is presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The supplementary information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the *Statement of Revenues and Expenses – Actual Compared to Budget* on page 43 is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the Exhibit "A" Annual Report Tables 1 through 5 on pages 44 through 48 but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Governmental Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated April 21, 2026, on our consideration of LNVA's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of LNVA's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering LNVA's internal control over financial reporting and compliance.

Wathen, DeShong & Juncker, L.L.P.

WATHEN, DESHONG & JUNCKER, L.L.P.
Certified Public Accountants

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

The following discussion and analysis of the Lower Neches Valley Authority financial performance provides an overview of the Authority's financial activities for the year ended December 31, 2025, in comparison with the prior year financial results. We encourage readers to consider the information presented here in conjunction with the basic financial statements, which follow this section.

FINANCIAL HIGHLIGHTS

- The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows of resources at the close of the most recent fiscal year by \$209,025,346 (net position). Of this amount, \$82,287,457 (unrestricted net position) may be used to meet the Authority's ongoing obligations to customers and creditors.
- The Authority's total net position increased by \$17,861,698 (9.3%). Unrestricted net position increased by \$1,741,876 (2.2%) from operational activities.
- The Authority's operating revenues increased \$2,383,294 (5.13%) to \$48,827,035, and operating expenses, excluding depreciation and amortization, increased \$4,025,844 (14.13%) to \$32,517,765.

OVERVIEW OF FINANCIAL STATEMENTS

This annual report consists of three parts: Introductory Section, Financial Statements and Supplementary Information. The Financial Section includes notes that explain in more detail some of the information in the financial statements.

REQUIRED FINANCIAL STATEMENTS

Statement of Net Position. One of the most important questions asked about the Authority's finances is "Is the Authority better off or worse off as a result of the year's activities?" The Statement of Net Position includes all of the Authority's assets and liabilities and provides information about the nature and amounts of investments in resources (assets) and the obligations to creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the Authority and assessing the liquidity and financial flexibility of the Authority.

Statement of Revenues, Expenses and Changes in Net Position. All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses and Changes in Net Position. This statement measures the success of the Authority's operations over the past year and can be used to determine whether the Authority has successfully recovered all its costs through its user fees and other charges, profitability, and credit worthiness.

These two statements report the Authority's net position by component and changes in those components. Analyzing the Authority's net position—the difference between assets and liabilities—is one way to measure the Authority's financial health, or financial position. Over time, increases or decreases in the Authority's net position are one indicator of whether its financial health is improving or deteriorating. Other nonfinancial factors, such as the condition of the Authority's distribution system, assess the overall health of the Authority.

Statement of Cash Flows. The primary purpose of this statement is to provide information about the Authority's cash receipts and cash payments during the reporting period. The statement reports cash receipts, cash payments, and net changes in cash resulting from operations, investing, and financing activities and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period.

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

FINANCIAL ANALYSIS OF THE AUTHORITY

The Authority's total net position increased by \$17,861,698 (9.3%) from \$191,163,648 to \$209,025,346. The analysis focuses on the net position (Table 1) and changes in net position (Table 2).

Unrestricted net position represents assets that can be used to finance day-to-day operations without constraints established by debt covenants and enabling legislation. Unrestricted net position increased by \$1,741,876 from \$80,545,581 to \$82,287,457 at the end of the year.

Table 1	Condensed Statement of Net Position		
	Year End 2025	Year End 2024	Year End 2023
Current Assets	\$ 101,015,318	\$ 97,244,710	\$ 90,326,562
Restricted Assets	1,662,487	1,599,436	1,525,335
Capital Assets	137,669,455	122,223,638	110,794,316
Non-Current Assets	103,362	-	-
Total Assets	240,450,622	221,067,784	202,646,213
Deferred Outflow of Resources - Pension	381,575	1,813,606	3,536,842
Deferred Outflow of Resources - OPEB	1,073,662	1,757,244	2,464,054
Total Deferred Outflow of Resources	1,455,237	3,570,850	6,000,896
Current Liabilities	3,555,044	1,814,772	1,650,960
Non-current Liabilities	22,653,262	25,954,418	28,702,574
Total Liabilities	26,208,306	27,769,190	30,353,534
Deferred Inflow of Resources - Pension	3,460,494	2,087,455	888,079
Deferred Inflow of Resources - OPEB	3,211,713	3,618,341	2,999,720
Total Deferred Inflow of Resources	6,672,207	5,705,796	3,887,799
Net Investment in Capital Assets	125,075,402	109,018,631	96,819,424
Restricted	1,662,487	1,599,436	1,525,335
Unrestricted	82,287,457	80,545,581	76,061,017
Total Net Position	\$ 209,025,346	\$ 191,163,648	\$ 174,405,776

Table 2	Condensed Statement of Revenues, Expenses and Changes in Net Position		
	Year End 2025	Year End 2024	Year End 2023
Operating Revenues	\$ 48,827,035	\$ 46,443,741	\$ 44,975,885
Non-operating Revenues (Expenses)	5,159,043	2,711,445	3,096,091
Total Revenues	53,986,078	49,155,186	48,071,976
Operating Expenses	32,517,765	28,491,921	29,353,917
Depreciation Expenses	3,543,644	3,365,420	3,077,961
Amortization and Fees	62,971	70,731	70,731
Total Operating Expenses	36,124,380	31,928,072	32,502,609
Net Change in Net Position	17,861,698	17,227,114	15,569,367
Beginning Net Position, as previously reported	191,163,648	174,405,776	158,836,409
Prior Period adjustment, compensated absences	-	(469,242)	-
Ending Net Position	\$ 209,025,346	\$ 191,163,648	\$ 174,405,776

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

- Operating revenues increased \$2,383,294 (5.13%). Industrial and municipal sales increased by 4.40%. Irrigation water sales increased by 10.23%.
- Non-operating revenues (expenses) include interest income, leases, royalties, crossing fees, management fees and administrative expenses for the Authority. Interest income decreased \$474,848 due to the decrease in interest rates. Crossing fees, one-time payments by customers, increased by \$1,252,113 in 2025. The fees are variable each year. 2025 included 8 additional pipeline crossings for a specific customer. Gain on Sale of Assets increased by \$36,796 in 2025.
- Operating expenses increased, by \$4,196,308 (13.14%) from \$31,928,072 to \$36,124,380.

BUDGETARY HIGHLIGHTS

The Authority adopts an operating budget outlining an operating plan for the year. The budget plan for 2025 was to cover operating expenses and provide funding for a \$9,500,000 capital improvement program and a \$2,600,000 long term CIP funding. The Authority completed 2025 increasing net position by \$17,861,698. The following bullets provide an explanation of budget variances and Table 3 reflects the activity for the year.

- Freshwater Supply Division operating revenues exceeded the budget by \$2,067,037 (6.2%), mainly due to increased industrial and municipal water sales over contracted water volumes.
- Saltwater Barrier revenue is overbudget by \$1,730,814. \$1,564,019 of that amount is reimbursement received from Army Corps of Engineers and the City of Beaumont for their portion of the Sector Gate Rehabilitation project.
- The Wastewater Division revenue and expenses are linked by contract. The budget revenue performance on the next page is a direct result of below budgeted expenditures in operating the Wastewater Division.
- Operating expenses were below budget by \$1,349,768 (3.6%), in large part due to the Wastewater Division being below budget by \$1,187,852, and the Potable Water Division being below budget by \$512,723.
- Non-operating revenues from Leases and Royalties is overbudget by \$2,218,946 due to eight additional pipeline crossings for one customer and one additional lease.

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

Table 3 Condensed Budget to Actual Comparison				
	<u>Budget</u>	<u>Actual</u>	<u>Favorable (Unfavorable) Variance</u>	<u>Percent Variance</u>
Operating Revenues				
Fresh Water Supply Division	\$ 33,214,300	\$ 35,281,337	\$ 2,067,037	6.2%
Wastewater Division	9,979,053	8,791,201	(1,187,852)	-11.9%
Potable Water Division	2,546,843	2,271,459	(275,384)	-10.8%
Clean Rivers Program	159,703	186,694	26,991	16.9%
Saltwater Barrier	565,530	2,296,344	1,730,814	306.1%
Total Operating Revenues	<u>46,465,429</u>	<u>48,827,035</u>	<u>2,361,606</u>	5.1%
Operating Expenses				
Fresh Water Supply Division	21,542,943	21,692,444	(149,501)	-0.7%
Wastewater Division	9,979,053	8,791,201	1,187,852	11.9%
Potable Water Division	2,546,843	2,034,120	512,723	20.1%
Depreciation ⁽¹⁾	3,000,000	3,189,186	(189,186)	-6.3%
Amortization and Fees	50,851	62,971	(12,120)	-23.8%
Total Operating Expenses	<u>37,119,690</u>	<u>35,769,922</u>	<u>1,349,768</u>	3.6%
Non-Operating Revenues				
Interest on Investments	3,010,000	3,507,621	497,621	16.5%
Leases and Royalties	204,000	2,422,946	2,218,946	1087.7%
Other revenue (expense)	-	93,198	93,198	n/a
Management Fees	1,441,766	1,427,487	(14,279)	-1.0%
Administrative Services (Net of Fees)	(1,826,505)	(2,098,819)	(272,314)	14.9%
Economic development	-	(393,504)	(393,504)	n/a
Gain on Disposition of Assets	25,000	200,114	175,114	700.5%
Total Non-Operating Revenues	<u>2,854,261</u>	<u>5,159,043</u>	<u>2,304,782</u>	80.7%
Change in Net Position	12,200,000	18,216,156	6,016,156	49.3%
Reconciling Items to GAAP Basis				
Capital Improvement Program	13,545,247	18,904,092	5,358,845	39.6%
Transfer to Economic Development	300,000	-	(300,000)	-100.0%
Net Change in Position (Budget Basis)	<u>\$ (1,645,247)</u>	<u>\$ (687,936)</u>	<u>\$ 957,311</u>	n/a

⁽¹⁾ Excludes unbudgeted depreciation expense for West Regional Treatment System (\$354,458).

Working Capital. In order to maintain fiscal stability, the Authority has adopted a working capital reserve policy to provide for short-term cash flow, such as revenue shortfalls or unanticipated expenses that the LNVA may encounter as part of its operations. This reserve is set at 3 months of the ensuing year's net position. Working capital is defined as current assets (e.g. cash, investments and accounts receivable), less current liabilities (e.g. accounts payable). The Authority's working capital as of December 2025 is adequate to meet the policy.

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

CAPITAL ASSET & DEBT ADMINISTRATION

Capital Assets

The Authority operates and maintains a freshwater supply system that is comprised of approximately 600 miles of canals fed by three sets of pumping plants. Each set of pumping plants is comprised of a primary lift and a secondary lift; two of these are located on Pine Island Bayou and the Neches River while the third is located on the Trinity River. There is adequate capacity within the system of plant, equipment and distribution network to operate and maintain current service levels. Table 4 reflects changes in capital assets from 2024 to 2025. The increase in capital assets is associated with improvements throughout the system and a land purchase.

Table 4	Capital Assets at Year-End		
	2025	2024	2023
Investment in Saltwater Barrier	\$ 17,816,038	\$ 17,816,038	\$ 17,816,038
Investment in Devers Distribution System	2,332,772	2,332,772	2,332,772
Land	13,049,980	7,613,090	3,604,076
Water Rights	7,179,381	7,179,381	7,179,381
Water Plant and Equipment	119,046,631	112,771,196	108,482,454
Office Building and Other Equipment	4,117,285	4,018,152	4,018,152
Construction-in-Progress	20,322,847	14,109,606	8,093,927
Accumulated Depreciation	(46,736,217)	(44,054,614)	(41,237,136)
Subscription Assets	732,883	571,287	571,287
Accumulated Amortization	(192,145)	(133,270)	(66,635)
Total	<u>\$ 137,669,455</u>	<u>\$ 122,223,638</u>	<u>\$ 110,794,316</u>

Long Term Debt

The Authority has sufficient reserves established for debt service requirements. The growth projected from new Bolivar customers will use a minimal amount of the system capacity created with the current expansion and will also help to maintain a stable rate base.

Table 5	Combined Debt, All Series		
Year Ending December 31	Water Supply Contract Revenue Refunding		
	Principal	Bonds Interest	Total
2026	\$ 780,000	\$ -	\$ 780,000
2027	800,000	-	800,000
2028	1,000,000	-	1,000,000
2029	1,250,000	-	1,250,000
2030	1,250,000	-	1,250,000
2031 - 2035	6,900,000	-	6,900,000
Total	<u>\$ 11,980,000</u>	<u>\$ -</u>	<u>\$ 11,980,000</u>

At year-end, the Authority had one Water System Taxable Contract Revenue Bond outstanding in the amount of \$11,980,000 for a potable water plant to serve the Bolivar Peninsula Special Utility District. The Bonds were originally approved up to \$20,520,000 and were issued in a series of installments at a 0% interest rate. The Bonds are payable solely by a pledge of and lien on the revenues of a water supply contract financing system and do not constitute a general obligation of the Authority. The original bonds were replaced with a new issue in 2009. The outstanding bonds remained the same; however, the debt structure was revised to coincide with the recovery of Bolivar after Hurricane Ike.

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

The Authority's Water Supply Contract Revenue Refunding Bonds were insured by Financial Security Assurance, Inc. and carry the rating of "Aa1" with Moody's Investors Service. The Water System Taxable Contract Revenue Bonds were issued through the Texas Water Development Board.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

Authority revenue remains stable with firm yield contracts for industrial and municipal customers. Industrial customer revenue is the largest single source of revenue representing 81.30% of freshwater sales and 59.06% of total operating revenues. Significant capital investments by the Authority are being made to address the capacity and reliability of its delivery system (both pumping plants and canals) in order to keep pace with continued industrial expansion requiring a freshwater supply in Jefferson County and to modernize the Devers Canal System in Liberty and Chambers Counties.

Sam Rayburn Reservoir, Lake B.A. Steinhagen and the flow of the Neches River are the primary sources for the Authority's water supply. The Neches River discharges an annual average of 4.60 million acre-feet of water. Sam Rayburn Reservoir storage volume at a full conservation pool holds 2.9 million acre-feet of water. The current demand for water supply by all Authority customers averages 320,000 acre-feet per year. Reservoir storage and river flows are sufficient to meet the needs of the Authority's customer base.

The 2026 budget was based on a normal operating year and estimates total revenues of \$54,001,787 including raw water sales, wastewater fees and potable water revenue. Raw water sales are based on contracted volumes of fresh water sold to municipal, industrial, and agricultural customers and represent 72.88% of total operating revenue. Operating revenues for wastewater services and saltwater barrier operations are contractual and based on actual expenses. The Clean Rivers Program is state funded. The potable water division is based on \$102,000 fixed monthly plus \$1.05 per 1,000 gallons consumed. Their debt service level will increase to \$780,000 in 2026.

Raw Water Rates per Acre-Foot	2026	2025	2024
Mining - Reservoir	\$ 488.77	\$ 449.67	\$ 430.12
Mining - Excess Rate	977.55	899.35	860.25
Contract Excess	325.85	299.78	286.75
Spot Purchase	1,629.25	1,498.91	1,433.75
Industrial - Contracted	162.93	149.89	143.37
Municipal - Contracted	122.19	112.42	107.53
Duck water	40.70	37.50	40.00
Irrigation Water	40.70	37.50	37.50

The operating expense and debt principal requirements are balanced with the estimated revenues. Although the Authority adopts a budget for planning and controlling costs in accordance with the Texas Water Code, it is a non-appropriation budget and actual results may vary. Table 6 reflects the 2026 budget compared to actual expenses for 2025. The Authority's service area is experiencing tremendous growth. Major expansion in the industrial base projected through the decade, will have a significant impact on the Authority and the delivery of services. The Board of Directors and staff are planning for the expected increase in demand for the basin's water resources.

The Authority is confident in its financial stability. The stable outlook reflects the Board of Director's historical commitment to maintaining sound reserves, which provides stability during the time of economic uncertainty or downturn in the Authority's service area. This stability will allow the Authority to continue to provide services for the continued growth of the area.

LOWER NECHES VALLEY AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

Table 6	FY 2026 Budget vs. FY 2025 Actual			
	Budget 2026	Actual 2025	Dollar Change	Percent Change
Revenues by Division				
Fresh Water Supply	\$ 37,541,075	\$ 35,281,337	\$ 2,259,738	6.4%
Wastewater Services	10,636,068	8,791,201	1,844,867	21.0%
Potable Water Division	2,450,250	2,271,459	178,791	7.9%
Clean Rivers Program	170,497	186,694	(16,197)	-8.7%
Saltwater Barrier Operating Fees	714,676	2,296,344	(1,581,668)	-68.9%
Total Revenues	<u>51,512,566</u>	<u>48,827,035</u>	<u>2,685,531</u>	5.5%
Expenses by Division				
Fresh Water Supply Division	19,591,320	21,692,444	(2,101,124)	-9.7%
NRTP Wastewater Operations	10,636,068	8,791,201	1,844,867	21.0%
Potable Water Division (Excl. Depreciation)	2,508,969	2,034,120	474,849	23.3%
Depreciation and Amortization	3,154,096	3,252,157	(98,061)	-3.0%
Total Expenses	<u>35,890,453</u>	<u>35,769,922</u>	<u>120,531</u>	0.3%
Net Revenues Over Expenses	<u>15,622,113</u>	<u>13,057,113</u>	<u>2,565,000</u>	19.6%
Non-Operating Revenues (Expenses)				
Interest Income	3,010,000	3,507,621	(497,621)	-14.2%
Leases, Royalties and Crossing Fees	205,000	2,422,946	(2,217,946)	-91.5%
Other revenue (expense)	-	93,198	(93,198)	n/a
Management Fees	1,491,246	1,427,487	63,759	4.5%
Gain (Loss) on Disposition of Assets	50,000	200,114	(150,114)	-75.0%
Administrative Services (Net of Internal Fees)	(2,267,025)	(2,098,819)	(168,206)	8.0%
Economic development	-	(393,504)	393,504	n/a
Total Non-Operating Revenues	<u>2,489,221</u>	<u>5,159,043</u>	<u>(2,669,822)</u>	51.8%
Change in Net Position	<u>18,111,334</u>	<u>18,216,156</u>	<u>(104,822)</u>	-0.6%
Other Budgetary Items				
Capital Improvements	18,170,053	18,904,092	(734,039)	-3.9%
Economic Development	-	-	-	n/a
Total Other	<u>18,170,053</u>	<u>18,904,092</u>	<u>(734,039)</u>	-3.9%
Change in Net Position (Budget Basis)	<u>\$ (58,719)</u>	<u>\$ (687,936)</u>	<u>\$ 629,217</u>	

CONTACTING THE AUTHORITY'S FINANCE MANAGEMENT

This financial report is designed to provide our customers, investors and creditors with general overview of the Authority's finances and to show the Authority's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the Lower Neches Valley Authority's Chief Financial Officer, 7850 Eastex Freeway, Beaumont, Texas.

FINANCIAL STATEMENTS

LOWER NECHES VALLEY AUTHORITY

STATEMENTS OF NET POSITION DECEMBER 31, 2025 AND 2024

ASSETS

	<u>2025</u>	<u>2024</u>
CURRENT ASSETS		
Cash and cash equivalents	\$ 9,181,282	\$ 11,645,749
Investments	81,155,689	78,287,414
Accounts receivable	10,344,584	7,002,415
Other receivables	2,580	2,159
Inventory	182,149	168,043
Prepaid expenses	149,034	138,930
Total current assets	<u>101,015,318</u>	<u>97,244,710</u>
RESTRICTED ASSETS		
West Regional Treatment System		
Restricted cash and investments	1,621,523	1,554,376
Bond issue expense, net of accumulated amortization	40,964	45,060
Total restricted assets	<u>1,662,487</u>	<u>1,599,436</u>
CAPITAL ASSETS		
Investment in saltwater barrier	17,816,038	17,816,038
Investment in Devers distribution system	2,332,772	2,332,772
Land	13,049,980	7,613,090
Reservoirs	7,179,381	7,179,381
Water plant and equipment	119,046,631	112,771,196
Office building and other equipment	4,117,285	4,018,152
Construction-in-progress	20,322,847	14,109,606
Less: accumulated depreciation	(46,736,217)	(44,054,614)
Subscription assets	732,883	571,287
Less: accumulated amortization	(192,145)	(133,270)
Total capital assets	<u>137,669,455</u>	<u>122,223,638</u>
NON-CURRENT ASSETS		
Pension asset	103,362	-
Total non-current assets	<u>103,362</u>	<u>-</u>
DEFERRED OUTFLOWS OF RESOURCES		
Deferred outflows related to pension plan	381,575	1,813,606
Deferred outflows related to OPEB	1,073,662	1,757,244
Total deferred outflow of resources	<u>1,455,237</u>	<u>3,570,850</u>
Total assets and deferred outflows	<u>\$ 241,905,859</u>	<u>\$ 224,638,634</u>

The accompanying notes are an integral part
of these financial statements.

LIABILITIES AND NET POSITION

	2025	2024
CURRENT LIABILITIES		
Accounts payable	\$ 2,493,093	\$ 860,454
Accrued expenses and payroll deductions	223,000	189,000
Bonds payable, current portion	780,000	725,000
Compensated absences, current portion	12,571	1,370
SBITA liability, current portion	46,380	38,948
Total current liabilities	3,555,044	1,814,772
NON-CURRENT LIABILITIES		
Bonds payable - revenue bonds bolivar peninsula, noncurrent portion	11,200,000	11,980,000
Compensated absences, noncurrent portion	529,006	467,872
SBITA liability, noncurrent portion	567,673	461,059
Other post employment benefit obligation	9,746,471	9,489,367
Accrued pension liability	-	2,693,559
Unearned revenue	231,149	483,598
Advances, north regional treatment plant	378,963	378,963
Total non-current liabilities	22,653,262	25,954,418
DEFERRED INFLOWS OF RESOURCES		
Deferred inflows related to pension plan	3,460,494	2,087,455
Deferred inflows related to OPEB	3,211,713	3,618,341
Total deferred inflow of resources	6,672,207	5,705,796
Total liabilities	32,880,513	33,474,986
NET POSITION		
Net investment in capital assets	125,075,402	109,018,631
Restricted - west regional treatment system	1,662,487	1,599,436
Unrestricted	82,287,457	80,545,581
Total net position	209,025,346	191,163,648
Total liabilities, deferred inflows, and net position	\$ 241,905,859	\$ 224,638,634

LOWER NECHES VALLEY AUTHORITY

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

	2025	2024
OPERATING REVENUES		
Fresh water sales	\$ 35,281,337	\$ 34,987,892
North Regional Treatment Plant revenues	8,791,201	8,399,326
Potable water sales	1,546,459	1,487,416
West Regional Water Plant debt service revenue	725,000	725,000
Clean Rivers Program	186,694	200,625
Saltwater barrier operating fees	2,296,344	643,482
Total operating revenues	48,827,035	46,443,741
OPERATING EXPENSES		
Fresh water supply operations	21,692,444	18,860,176
North Regional Treatment Plant operations	8,791,201	8,399,326
West Regional Water Plant operations	2,034,120	1,232,419
Depreciation	3,543,644	3,365,420
Amortization and fees	62,971	70,731
Total operating expenses	36,124,380	31,928,072
Operating income	12,702,655	14,515,669
NON-OPERATING REVENUES (EXPENSES)		
Interest income	3,507,621	3,982,469
Management fees	1,427,487	1,408,176
Leases, royalties, crossing fees	2,422,946	346,607
FEMA reimbursement requests	-	4,755
Other revenue (expense)	93,198	(230,244)
Gain (loss) on disposition of assets	200,114	163,318
Administrative services (net of internal fees)	(2,098,819)	(2,898,137)
Economic development	(393,504)	(65,499)
Total non-operating revenues (expenses)	5,159,043	2,711,445
Change in net position	17,861,698	17,227,114
Total net position, beginning of year, as previously reported	191,163,648	174,405,776
Prior period adjustment, compensated absences	-	(469,242)
Total net position, beginning of year, as restated and adjusted	191,163,648	173,936,534
Total net position, end of year	\$ 209,025,346	\$ 191,163,648

The accompanying notes are an integral part
of these financial statements.

LOWER NECHES VALLEY AUTHORITY

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 45,232,416	\$ 48,079,560
Payments to suppliers	(30,260,796)	(27,052,789)
Net cash provided by operating activities	14,971,620	21,026,771
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
FEMA receivables & expenses	-	4,755
Management and operating fees	1,427,487	1,433,876
Administrative services	(2,098,819)	(2,898,137)
Economic development	(393,504)	(65,499)
Other revenues (expenses)	93,201	(230,244)
Net cash (used) provided by noncapital financing activities	(971,635)	(1,755,249)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Proceeds from sale of assets	217,466	169,981
Payments for capital acquisitions	(1,092,013)	(859,640)
Retirement of bonds	(725,000)	(725,000)
Leases, royalties, crossing fees, grants	2,422,946	346,607
Payments for SBITAs	(47,550)	(44,885)
Construction-in-progress	(17,812,079)	(14,008,399)
Net cash (used) by capital and related financing activities	(17,036,230)	(15,121,336)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest and investment income	3,507,200	3,981,819
Investment activity	(2,935,422)	(12,014,635)
Net cash (used) provided by investing activities	571,778	(8,032,816)
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(2,464,467)	(3,882,630)
CASH AND CASH EQUIVALENTS, at the beginning of the year	11,645,749	15,528,379
CASH AND CASH EQUIVALENTS, at the end of the year	\$ 9,181,282	\$ 11,645,749

The accompanying notes are an integral part
of these financial statements.

LOWER NECHES VALLEY AUTHORITY

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024 (CONTINUED)

	2025	2024
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 12,702,655	\$ 14,515,669
Adjustments to reconcile operating income		
To net cash provided (used) by operating activities		
Depreciation	3,543,644	3,365,420
Amortization	62,971	70,731
Effect of increases and decreases of current assets and liabilities:		
GASB 68 impact on pension obligation	8,149	595,189
GASB 75 impact on OPEB obligation	534,058	717,176
Decrease (Increase) in receivables	(3,342,169)	1,152,221
Decrease (Increase) in other assets	(10,104)	(39,815)
Decrease (Increase) in inventory	(14,107)	(1,796)
Increase (Decrease) in compensated absences	72,335	-
Increase (Decrease) in unearned revenue	(252,449)	483,598
Increase (Decrease) in accounts payable	1,632,637	242,378
Increase (Decrease) in accrued expenses	34,000	(74,000)
	\$ 14,971,620	\$ 21,026,771
Net cash provided by operating activities	\$ 14,971,620	\$ 21,026,771

The accompanying notes are an integral part
of these financial statements.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The financial statements of the Lower Neches Valley Authority (LNVA) have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. LNVA applies all GASB pronouncements. The more significant of LNVA's accounting policies are described below.

Reporting Entity

Lower Neches Valley Authority (LNVA) was created in 1933 by enactment of the 43rd Legislature of the State of Texas for the reclamation and conservation of the waters of the Neches and the Angelina Rivers within and outside its boundaries. Responsibilities of LNVA include municipal, industrial and agricultural raw water supply; water and wastewater treatment; water quality and pollution control activities; and recreation facilities.

In evaluating how to define LNVA for financial reporting purposes, management has considered all potential component units. The decision for inclusion or exclusion of a potential component unit in the reporting entity was made by applying the criteria set forth in Governmental Accounting Standards Board (GASB) Statement No. 14. The basic, but not the only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether LNVA is able to exercise oversight responsibilities. Based on this criterion, LNVA as a reporting entity, includes Lower Neches Valley Authority Industrial Development Corporation.

Basis of Accounting and Presentation

Government Accounting Standards Board Statement No. 34 requires special purpose governments engaged only in business-type activities to present only the financial statements required for Enterprise Funds. For these governments, basic financial statements and required supplementary information consist of a Management Discussion and Analysis (MD&A), Enterprise Fund financial statements, notes to financial statements, and required supplementary information other than MD&A, if applicable.

Required fund financial statements include a Statement of Net Position, a Statement of Revenues, Expenses and Changes in Net Position, and a Statement of Cash Flows.

LNVA's basic financial statements are presented as a single Enterprise Fund. This Enterprise Fund accounts for the acquisition, operation and maintenance of facilities and services and is accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operation of this fund are included on the Statement of Net Position. The Enterprise Fund is accounted for using the accrual basis of accounting. Its revenue is recognized when it is earned and its expenses are recognized when they are incurred.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)**

Cash and Cash Equivalents

Cash and cash equivalents includes cash on hand and deposits in banks.

Investments

Investments with quoted fair values are carried at the reported sales price on the last day of the LNVA's year and are recorded at fair value in the Statement of Net Position. Certificates of deposit are stated at cost due to their short-term maturities. Investments in TexPool and Texas Class are stated at cost which approximates fair value. Any change in the difference between fair value and cost of investments is reported as a component of investment income. All investments are in accordance with Texas Government Code, Title 10, Chapter 2256 (the Public Funds Investment Act).

Accounts Receivable

The Authority uses the direct charge off method to account for bad debts, directly expensing receivables which management deems uncollectible, or realizable at less than full value. This method provides results similar to the credit loss method in all material respects. The Authority considers accounts receivable to be fully collectible; accordingly no allowance for credit loss is recorded.

Property and Equipment

Property and equipment is stated at cost less accumulated depreciation. Where cost could not be determined from the available records, estimated historical cost was used to record the value of the assets. Assets acquired by gift or bequest are recorded at their fair market values at the date of transfer. Public domain (infrastructure) general fixed assets consisting of certain improvements other than buildings are capitalized. Depreciation is provided for in amounts sufficient to relate the cost of depreciable assets to operations over their estimated service lives. Depreciation has been computed on a straight-line method using composite rates based on 30 years for buildings and 50 years for other structures and improvements. Automobiles and other equipment have been depreciated over their estimated service lives (primarily 5 to 10 years). Depreciation and amortization expenses for the years ended December 31, 2025 and 2024 were \$3,602,520 and \$3,432,055.

Inventories

Inventories, consisting primarily of maintenance supplies, are valued at cost which approximates the lower of cost or market.

Concentration of Risk

A major portion of LNVA's revenue is dependent on industrial, petrochemical and municipal sales. These revenues represented 85% and 85% of operating revenues in 2025 and 2024, respectively.

Budgets and Budgetary Accounting

LNVA prepares a budget in accordance with The Water Code, Chapter 49, Subchapter G, Section 49.199 for use in planning and controlling costs. The budget is adopted each fiscal year and the same basis of accounting is used to reflect actual revenues and expenses recognized on a generally accepted accounting principles basis.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)**

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America, requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Accordingly, actual results could differ from those estimates.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the plan is provided by LNVA's third party consultant and additions to/deductions from LNVA's fiduciary net position have been determined on the same basis as they are reported by that third party consultant. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. See note 12 for additional information.

Other Post Employment Benefits (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the plan is provided by LNVA's third party consultant and additions to/deductions from LNVA's fiduciary net position have been determined on the same basis as they are reported by that third party consultant. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. See note 12 for additional information.

Subscription-Based Information Technology Arrangements (SBITA)

LNVA entered into contracts that conveys control of the right to use another party's information technology (IT) software. LNVA recognizes a SBITA liability and an intangible right-to-use SBITA asset in the financial statements. The SBITA liability is initially measured at the present value of payments expected to be made during the lease term. Subsequently, the SBITA liability is reduced by the principal portion of payments made. The SBITA asset is measured as the initial amount of the SBITA liability, adjusted for payments made at or before the subscription term, plus capitalizable implementation costs, less any incentives received. The SBITA asset is amortized on a straight-line basis over its useful life.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)**

Subscription-Based Information Technology Arrangements (SBITA) (Continued)

LNVA used its estimated incremental borrowing rate as a discount rate. The SBITA term includes the noncancellable period of the lease. Lease payments included in the measurement of the SBITA liability are the fixed payments and purchase option price that LNVA is reasonable certain to exercise.

LNVA monitors changes in circumstances that would require a remeasurement of its SBITAs and will remeasure the SBITA assets and liabilities if certain changes occur that are expected to significantly affect the amount of the SBITA liabilities. SBITA assets are reported with non-current assets and SBITA liabilities are reported with long-term liabilities on the statement of net position.

Subsequent Events

LNVA has evaluated subsequent events through April 21, 2026, the date on which the financial statements were available for issue.

Accounting Changes

In accordance with GASB 100, accounting changes for the year are reported as follows:

Change in Accounting Principle. For Fiscal Year 2025, LNVA reported a change in accounting principle: The estimated liability for compensated absences has been revised according to GASB Statement No. 101, *Compensated Absences*. See Note below for further explanation of this change.

Compensated Absences

Employees are entitled to paid vacation, paid sick days, and personal days off depending on length of service and other factors. Vacation leave does not accumulate or carryover except under written approval. Employees can accrue up to 240 hours of sick leave. The estimated compensated absences liability is recorded in the Statement of Net Position and in the Current Liabilities and Non-Current Liabilities groups. The total liability is estimated to be \$541,577 at December 31, 2025.

During the year ended December 31, 2025, LNVA adopted *Governmental Accounting Standard Board Statement 101 Compensated Absences*. The statement requires that liabilities for compensated absences be recognized for (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. A liability should be recognized for leave that has not been used if (a) the leave is attributable to services already rendered, (b) the leave accumulates, and (c) the leave is more likely than not to be used for time off or otherwise paid in cash or settled through noncash means. Leave is attributable to services already rendered when an employee has performed the services required to earn the leave. Leave that accumulates is carried forward from the reporting period in which it is earned to a future reporting period during which it may be used for time off or otherwise paid or settled. In estimating the leave that is more likely than not to be used or otherwise paid or settled, the District considered relevant factors such as employment policies related to compensated absences and historical information about the use or payment of compensated absences. Leave that is more likely than not to be settled through conversion to defined benefit postemployment benefits is not included in the liability for compensated absences.

The implementation of *GASB 101* resulted in an increase in the compensated absences balance of \$469,242, which LNVA considers a significant amount in relation to the financial statements as a whole, and such, is reflected as a prior period adjustment.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(2) **DEPOSITS AND INVESTMENTS**

At December 31, 2025 and 2024, LNVA had \$9,180,882 and \$11,645,349 in cash in banks and \$82,777,212 and \$79,841,790 in investments, respectively.

Interest Rate Risk

In accordance with its investment policy, the LNVA manages its exposure to declines in fair values by limiting the weighted average maturity of its investment portfolio to less than five years.

Credit Risk

The Texas Local Government Investment Pool (TexPool) is a public funds investment pool created pursuant to the Interlocal Cooperation Act of the State of Texas pursuant to Section 2256.016 of the Public Funds Investment Act. The State Comptroller of Public Accounts exercises oversight responsibility over TexPool. Oversight includes the ability to significantly influence operations, designation of management and accountability for fiscal matters. An Advisory Board reviews the investment policy and management fee structure. TexPool is rated AAA by Standard & Poors. As a requirement to maintain the rating, weekly portfolio information must be submitted to Standard & Poors, as well as the Office of the Comptroller of Public Accounts for review.

The Texas Cooperative Liquid Assets Securities System Trust (Texas CLASS) was created as a local government pool (LGIP) pursuant to Section 2256.016 of the Public Funds Investment Act, Texas Government Code (PFIA). Texas CLASS is overseen by the Texas CLASS Board of Trustees, comprised of active members of the pool and elected by the participants, guided by the advisory board. The Board is responsible for selecting the administrator and Investment Advisor. The Board retains the services of Public Trust Advisors, LLS (Public Trust). Texas CLASS is rated AAA by Standard & Poors. As a requirement to maintain the rating, weekly portfolio information must be submitted to Standard & Poors, as well as the Office of the Comptroller of Public Accounts for review.

TexPool and Texas CLASS operate in a manner consistent with the SEC's Rule 2a7 of the Investment Company Act of 1940. Fair values of TexPool are based on quoted market prices of the underlying assets as provided by the Fund Sponsor, The State of Texas. Fair values of Texas CLASS are based on quoted market prices of the underlying assets as provided by the Fund Sponsor, Public Trust Advisors, LLC. These investments are reported by the District at cost which approximates fair value. Governmental Accounting Standards Board Statement (GASB) No. 79, "Certain External Investment Pools and Pool Participants" allows the reporting of these investments at cost due to short-term maturities.

The Board of Directors has authorized LNVA to invest in compliance with V.A.T.C.S. Government Code, Title 10, Chapter 2256 (Public Funds Investment Act of 1993). Money may be placed in obligations of the United States or its instrumentalities; direct obligations of this state or its agencies; collateralized mortgage obligations directly issued by a federal agency or instrumentality of the United States, the underlying security for which is guaranteed by an agency or instrumentality of the United States; other obligations, the principal and interest of which are unconditionally guaranteed or insured by this state or the United States or its instrumentalities; and obligations of states, agencies, counties, cities and other political subdivisions of any state rated as to investment quality by a nationally recognized investment rating firm not less than A or its equivalent, Certificates of Deposit and any other investment authorized in Chapter 2256. Accordingly, cash is invested in money market funds or interest-bearing demand deposits and is stated at fair value.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(2) **DEPOSITS AND INVESTMENTS (CONTINUED)**

Custodial Credit Risk

In the case of deposits, this is the risk that in the event of a bank failure, the LNVA's deposits may not be returned to it. As of December 31, 2025 and 2024, 100% of LNVA's deposits were collateralized with securities held by the pledging financial institution. A portion of the LNVA's investments are placed in obligations of the United States or its instrumentalities for which pledged collateral is not necessary as the principal and interest are unconditionally guaranteed or insured by the United States.

	INVESTMENTS	
	2025	2024
U.S. Treasury Notes	\$ -	\$ 79,595
Certificate of Deposit	103,452	103,452
Texas CLASS	30,578,320	29,333,404
TexPool		
Capital Replacement	44,429,660	42,589,843
Economic Development	6,044,257	6,181,120
WRTS Debt	1,621,523	1,554,376
Total investments	\$ 82,777,212	\$ 79,841,790

(3) **FEMA RECEIVABLES**

On August 28 through 30, 2017 Southeast Texas was inundated by the rains and subsequent rising waters of Tropical Storm Harvey. As was the case with numerous other governmental, industrial, commercial, retail, and residential entities in the geographical area, LNVA was severely negatively impacted by the event. The Federal Emergency Management Agency (FEMA) is providing financial recovery relief to LNVA and other eligible impacted entities.

LNVA staff is working in coordination with various Federal, State and local representatives to determine the specific type and amount of financial assistance available. Using expenses incurred through December 31, 2023 and current FEMA guidelines, LNVA staff had identified \$45,422 in eligible disbursements that were submitted to FEMA for reimbursement. In 2024, LNVA received the final \$4,755 to close out a pumping plant project. LNVA has no active FEMA projects in 2024 or 2025.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS DECEMBER 31, 2025 AND 2024

(4) **CAPITAL ASSETS**

Capital asset activity for the year ended December 31, 2025, was as follows:

	Balance 01/01/25	Increases	Decreases	Transfers	Balance 12/31/25
Capital assets, not being depreciated:					
Investment in Saltwater Barrier	\$ 17,816,038	\$ -	\$ -	\$ -	\$ 17,816,038
Investment in Devers Distribution System	2,332,772	-	-	-	2,332,772
Land	7,613,090	-	-	5,436,890	13,049,980
Water rights	7,179,381	-	-	-	7,179,381
Construction work-in-progress	14,109,606	18,904,092	-	(12,690,851)	20,322,847
Total capital assets not being depreciated	<u>49,050,887</u>	<u>18,904,092</u>	<u>-</u>	<u>(7,253,961)</u>	<u>60,701,018</u>
Capital assets, being depreciated:					
Water plant and equipment	112,771,196	-	879,393	7,154,828	119,046,631
Buildings and other equipment	4,018,152	-	-	99,133	4,117,285
Total capital assets being depreciated	<u>116,789,348</u>	<u>-</u>	<u>879,393</u>	<u>7,253,961</u>	<u>123,163,916</u>
Less accumulated depreciation	<u>(44,054,614)</u>	<u>(3,543,645)</u>	<u>862,042</u>	<u>-</u>	<u>(46,736,217)</u>
Net depreciable capital assets	<u>72,734,734</u>	<u>(3,543,645)</u>	<u>17,351</u>	<u>7,253,961</u>	<u>76,427,699</u>
Right-to-use assets being amortized:					
Subscription assets	571,287	161,596	-	-	732,883
Less accumulated amortization	<u>(133,270)</u>	<u>(58,875)</u>	<u>-</u>	<u>-</u>	<u>(192,145)</u>
Net right-to-use assets	<u>438,017</u>	<u>102,721</u>	<u>-</u>	<u>-</u>	<u>540,738</u>
Capital assets and right-to-use assets, net	<u>\$ 122,223,638</u>	<u>\$ 15,463,168</u>	<u>\$ 17,351</u>	<u>\$ -</u>	<u>\$ 137,669,455</u>

In 2025, LNVA completed various construction projects. \$5,436,890 of the total included additional land purchase. The land will be used as a reservoir.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS DECEMBER 31, 2025 AND 2024

(4) **CAPITAL ASSETS (CONTINUED)**

Capital asset activity for the year ended December 31, 2024, was as follows:

	Balance 01/01/24	Increases	Decreases	Transfers	Balance 12/31/24
Capital assets, not being depreciated:					
Investment in Saltwater Barrier	\$ 17,816,038	\$ -	\$ -	\$ -	\$ 17,816,038
Investment in Devers Distribution System	2,332,772	-	-	-	2,332,772
Land	3,604,076	-	-	4,009,014	7,613,090
Water rights	7,179,381	-	-	-	7,179,381
Construction work-in-progress	8,093,927	15,149,585	212,619	(8,921,287)	14,109,606
 Total capital assets not being depreciated	 39,026,194	 15,149,585	 212,619	 (4,912,273)	 49,050,887
Capital assets, being depreciated:					
Water plant and equipment	108,482,454	-	623,531	4,912,273	112,771,196
Buildings and other equipment	4,018,152	-	-	-	4,018,152
 Total capital assets being depreciated	 112,500,606	 -	 623,531	 4,912,273	 116,789,348
 Less accumulated depreciation	 (41,237,136)	 (3,365,420)	 547,942	 -	 (44,054,614)
 Net depreciable capital assets	 71,263,470	 (3,365,420)	 75,589	 4,912,273	 72,734,734
Right-to-use assets being amortized:					
Subscription assets	571,287	-	-	-	571,287
 Less accumulated amortization	 (66,635)	 (66,635)	 -	 -	 (133,270)
 Net right-to-use assets	 504,652	 (66,635)	 -	 -	 438,017
 Capital assets and right-to-use assets, net	 \$ 110,794,316	 \$ 11,717,530	 \$ 288,208	 \$ -	 \$ 122,223,638

In 2024, LNVA completed various construction projects. \$4,009,014 of the total included a land purchase. The land will be used as a reservoir.

(5) **SEGREGATED FUNDS**

Provisions of Board of Directors' resolutions governing division of the Enterprise Fund into sub-funds follow.

Revenue Fund

This fund is the operating fund of LNVA and is used to account for all general operating revenues and expenses which are not accounted for in special funds or sub-funds. At the direction of the Board, a portion of the Revenue Fund (\$6,044,257 at December 31, 2025 and \$6,181,120 at December 31, 2024) has been designated for economic development. These designated funds are reported under current assets as investments.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(5) **SEGREGATED FUNDS (CONTINUED)**

West Regional Treatment System Fund

The West Regional Treatment System was completed in 2007 as discussed in Note 7. Remaining assets in the Fund consist of cash set aside for future debt service requirements and the unamortized bond issue cost discussed in Note 9.

(6) **CONTRIBUTED CAPITAL AS A COMPONENT OF EQUITY**

LNVA advanced funds for the construction of a pumping plant and water lines for which it was reimbursed over a period of fifteen years. The cost of this construction was charged to property and equipment and credited to contributed capital. Total cost of the project was \$1,125,354.

Various other governmental and quasi-governmental entities and a commercial enterprise have participated with LNVA in the rebuilding of flumes and bridges. Participation by these other parties was reflected as contributed capital in the amount of \$831,178.

Receipts related to an Intake Canal Siphon Project were credited to contributed capital. Contributions to capital from this source totaled \$5,168,903.

In 1999, LNVA and Fina Oil and Chemical Company entered into an agreement whereby LNVA extended the water delivery system in the Fina Port Arthur complex. In return, Fina made contributions toward this construction project to reimburse LNVA for internal and external costs plus a management fee. Expenditures totaled \$2,539,077 and contributions totaled \$2,779,292. These contributions were considered to be contributed capital.

In 2000, LNVA along with the Bolivar Peninsula Water Supply Corporation began a long-term, multimillion dollar project to provide potable water to the Bolivar Peninsula. A former member of the project contributed \$80,736 upon withdrawal and The Texas Water Development Board contributed \$2,737,235.

In 2001, the City of Beaumont contributed \$1,800,000 toward the construction of the permanent salt water barrier project discussed in Note 7.

In 2009, the bonds associated with the construction of the Bolivar Water Supply System were refinanced (see note 9). Unexpended debt service collections from Bolivar Water Supply Corporation are included in net assets as contributed capital.

In May 2008, LNVA purchased an outstanding lien related to the Devers Rice Canal Producers Association (Devers) and entered into a contractual arrangement for operation and management of the Devers system. The goal of Management of LNVA was to assimilate the Devers system into LNVA's system and provide water to users throughout the area, primarily rice farmers. Due to parts of the Devers system being located outside LNVA's jurisdictional boundaries, the Devers Corporation was considered active for a period of time subsequent to the acquisition. LNVA requested a change from the Texas legislature to expand the Authority's area to include all of the Devers system. Once approved by the State, there was no need for the Corporation and LNVA assimilated Devers into the LNVA system. This assimilation is reported in these financial statements as Investment in Devers Distribution System, Land, and Water Plant and Equipment.

In accordance with Government Accounting Standards Statement No. 34, these contributions are reported as a component of net assets invested in capital assets, net of related debt.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(7) **COMPLETED CAPITAL PROJECTS AND CONSTRUCTION-IN-PROGRESS**

In 2000, the U.S. Army Corps of Engineers (the Corps) and LNVA began construction of a permanent saltwater barrier structure in the Neches River. The total cost of the project was estimated to be \$57,000,000. A Project Cooperation Agreement between the Corps and LNVA provided approximately \$43,000,000 in Federal funding with the balance of the project costs to be funded by local effort including a \$1,800,000 contribution by the City of Beaumont, Texas. This project was transferred to Investment in Saltwater Barrier in 2005. LNVA's cost participation in this project is reflected in these financial statements as a non-depreciable joint venture investment.

In 2000, LNVA and Bolivar Peninsula Water Supply Corporation began the planning phase for a regional water treatment system to provide potable water to portions of Chambers and Galveston Counties. The Texas Water Development Board, an agency of the State of Texas and LNVA entered into an agreement whereby financial assistance was provided at the State level from the Drinking Water State Revolving Fund Disadvantaged Communities Account. This assistance consisted of \$23,257,235 in reimbursed construction costs funded with a \$20,520,000 zero interest loan and \$2,737,235 in loan forgiveness. The total estimated cost of this project was \$23,926,835 with \$669,600 in funding provided by LNVA.

This project, styled the West Regional Treatment System, was completed and capitalized as of January 1, 2007. Total capitalization was as follows: Land - \$1,212,142, Reservoir - \$1,375,027, Water Plant - \$7,870,439, Transmission Lines - \$11,821,824. Subsequent to the capitalization of this project, LNVA contributed \$4,026,836 in Transmission Lines to the Bolivar Peninsula Water Supply Corporation.

Construction-in-progress at December 31, 2025 and 2024 was as follows:

	Construction Costs	
	December 31, 2025	December 31, 2024
Flume	\$ 158,516	\$ 158,306
Check Improvements	-	532,013
Heat Exchangers, Coolers, Pipes	508,888	244,244
Reservoir	625,876	102,832
Other	2,422,715	2,024,794
Other Canal Improvements	2,626,207	2,034,544
Rehabilitation	9,446,608	5,793,327
Plant Relocation	1,479,931	1,479,931
Stop Logs	-	1,186,082
Other Pumping Plant Repairs	302,143	247,908
Equipment Replacements/Repairs	674,815	51,052
Gulf Canal Crossing	2,077,148	254,573
	\$ 20,322,847	\$ 14,109,606

During 2026 and prior to the release of the financial statements, LNVA paid an additional \$3,228,057 toward the purchase of additional land and associated fees. The land will be used as a reservoir.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(8) **WATER QUALITY ASSESSMENT PROJECTS**

LNVA has entered into contracts with the Texas Natural Resource Conservation Commission (TNRCC) whereby TNRCC will reimburse LNVA for expenses associated with additional water quality management planning. These projects are the result of Senate Bill 818. For the years ended, December 31, 2025 and 2024, LNVA has incurred reimbursable expenses totaling \$186,694 and \$200,625 respectively.

(9) **LONG-TERM DEBT**

Special Revenue Obligation Bonds in the amount of \$20,520,000 and bearing interest at 0% were authorized on October 27, 2000. These bonds (Lower Neches Valley Authority Water Supply Contract Revenue Taxable Bonds, Series 2000) were issued in a series of installments and are payable solely by a pledge of and lien on the Pledged Revenues of a Water Supply Contract Financing System and do not constitute a general obligation of the Authority. The proceeds were used to acquire, construct, improve and maintain property, activities and operations arising out of a contract between the Authority and Bolivar Peninsula Water Supply Corporation to plan, design and construct a regional water treatment system for portions of Chambers and Galveston Counties, Texas.

In 2009, as a result of Hurricane Ike damage to the underlying revenue producing properties, these bonds were refinanced. The remaining unamortized original issue costs were charged to amortization expense for the year ended December 31, 2009.

Refinancing costs in the amount of \$110,596 were capitalized and are being amortized over the 324-month life of the bonds. These costs are reflected in the financial statements as follows:

	<u>Refinancing Issue Costs</u>	
	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Bond issue costs	\$ 110,596	\$ 110,596
Accumulated amortization	<u>(69,632)</u>	<u>(65,536)</u>
	<u>\$ 40,964</u>	<u>\$ 45,060</u>

Amortization expense for the years ended December 31, 2025 and 2024 was \$4,096 and \$4,096, respectively.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(9) **LONG-TERM DEBT (CONTINUED)**

A summary of changes in long-term debt for the years ended December 31, 2025 and 2024 is as follows:

	Balance January 1	Issued	Retired	Balance December 31
Water Supply Contract Revenue Refunding Bonds, Series 2009, interest at 0%				
2009	\$ -	\$ 18,495,000	\$ 5,000	\$ 18,490,000
2010	18,490,000	-	5,000	18,485,000
2011	18,485,000	-	5,000	18,480,000
2012	18,480,000	-	5,000	18,475,000
2013	18,475,000	-	5,000	18,470,000
2014	18,470,000	-	5,000	18,465,000
2015	18,465,000	-	400,000	18,065,000
2016	18,065,000	-	435,000	17,630,000
2017	17,630,000	-	460,000	17,170,000
2018	17,170,000	-	545,000	16,625,000
2019	16,625,000	-	575,000	16,050,000
2020	16,050,000	-	595,000	15,455,000
2021	15,455,000	-	650,000	14,805,000
2022	14,805,000	-	675,000	14,130,000
2023	14,130,000	-	700,000	13,430,000
2024	13,430,000	-	725,000	12,705,000
2025	12,705,000	-	725,000	11,980,000

Related interest for the years ended December 31, 2025 and 2024 was \$-0- and \$-0-.

Debt service requirements are as follows:

Year Ending December 31,	Principal	Interest	Total Requirements
2026	\$ 780,000	\$ -	\$ 780,000
2027	800,000	-	800,000
2028	1,000,000	-	1,000,000
2029	1,250,000	-	1,250,000
2030	1,250,000	-	1,250,000
2031 - 2035	6,900,000	-	6,900,000
	<u>\$ 11,980,000</u>	<u>\$ -</u>	<u>\$ 11,980,000</u>

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(10) **LOWER NECHES VALLEY AUTHORITY INDUSTRIAL DEVELOPMENT CORP**

In 1979, the Board of Directors of LNVA authorized the creation of The Lower Neches Valley Authority Industrial Development Corporation (LNVAIDC) as permitted by the Texas State Legislature through passage of the Development Corporation Act of 1979. The Board of Directors of LNVAIDC serves at the pleasure of the Board of Directors of LNVA. The sole activity of LNVAIDC is the issuance of industrial development bonds which are guaranteed by the entity supporting the issue. All fees related to the issues accrue to LNVA. LNVAIDC is not active outside the scope discussed above and maintains no accounting staff, accounting records or financial statements.

A presentation of outstanding LNVAIDC bonded indebtedness as of December 31, 2025 and 2024 follows:

	Balance 2025	Balance 2024	Interest Rate	Date of Issue	Date of Maturity
Exxon Capital Ventures, Inc.	\$ 17,000,000	\$ 17,000,000	variable	04/01/99	04/01/29
Exxon Capital Ventures, Inc.	10,330,000	10,330,000	variable	02/01/08	03/01/33
Exxon Capital Ventures, Inc.	5,835,000	5,835,000	variable	01/10/06	04/01/26
Exxon Capital Ventures, Inc. 2001 A	71,975,000	71,975,000	variable	03/16/01	11/01/29
Exxon Capital Ventures, Inc. 2001 B	87,055,000	87,055,000	variable	03/16/01	11/01/29
Exxon Capital Ventures, Inc. 2001 B2	32,780,000	32,780,000	variable	12/02/04	12/01/39
Exxon Capital Ventures, Inc.	163,200,000	163,200,000	variable	11/09/10	11/01/38
Exxon Capital Ventures, Inc.	59,152,000	59,152,000	variable	11/09/11	11/01/51
Exxon Capital Ventures, Inc.	100,000,000	100,000,000	variable	05/01/12	05/01/46
Onyx Environmental Services, LLC	<u>20,560,000</u>	<u>20,560,000</u>	variable	05/01/03	05/01/28
	<u>\$ 567,887,000</u>	<u>\$ 567,887,000</u>			

Neither LNVA nor LNVAIDC has any contingent liability connected with the issuance of any of these bonds.

LNVA has entered into a management agreement with LNVAIDC, whereby LNVA will receive the following management fees for management services related to outstanding bond issues. The fee for the remaining outstanding portion of the Exxon Mobil Oil Corporation '99, '10, '11, and '12 bonds and the Onyx bonds is equal to .00125 per annum of the principal amount outstanding. The fee for the remainder of the bonds is .00110 per annum of the principal amount outstanding. The management fees earned in the years ended December 31, 2025 and 2024 were approximately \$678,663 and \$678,663, respectively.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(11) **RISK MANAGEMENT AND LITIGATION**

LNVA is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. LNVA purchases insurance from commercial carriers to protect against these risks.

LNVA is the defendant in various lawsuits arising in the ordinary course of its enterprise activities. It is the opinion of LNVA management that these actions are either adequately covered by insurance or if not so covered, are without merit and will result in no material liability to LNVA.

As of the issuance of these financial statements, there is one pending lawsuit to determine the price to acquire an additional parcel of land for a reservoir. There is no way to estimate the dollar amount at this time.

(12) **EMPLOYEE BENEFIT PLANS**

HEALTHCARE

LNVA has established a medical self-insurance plan. The purpose of this plan is to pay the medical expenses of LNVA's employees and their covered dependents, and to minimize the total cost of medical insurance. The Authority funds approximately 85% of coverage costs with employees funding the remaining 15% through payroll withholdings. The Plan was documented by contractual agreements. Cost incurred for claims to provide this plan was \$2,386,878 and \$2,038,817 for the years ended December 31, 2025 and 2024, respectively. Aggregate medical claims of \$3,126,075 and \$3,235,294 for 2025 and 2024, respectively, for the group, or \$50,000 per covered individual, were covered through a commercial insurance carrier. LNVA has not exceeded its aggregate claims insurance coverage for the plan years ending during 2025 and 2024.

Governmental Accounting Standards Board, Statement No. 10 requires that a liability for claims be reported if information prior to the issuance of the financial statements indicates that it is probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. Management has estimated this liability to be \$223,000 and \$189,000 at December 31, 2025 and 2024, respectively. As required by this statement, a reconciliation of claims liabilities is shown below:

<u>Reconciliations of Claims Liabilities</u>	<u>2025</u>	<u>2024</u>
Claims liabilities at January 1	\$ 189,000	\$ 263,000
Incurred claims	2,386,878	2,038,817
Stop loss reimbursements	213,731	90,592
Payments on claims	<u>(2,566,609)</u>	<u>(2,203,409)</u>
Claims liabilities at December 31	<u>\$ 223,000</u>	<u>\$ 189,000</u>

This liability is recorded in accrued expenses at December 31, 2025 and 2024.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

HEALTHCARE (CONTINUED)

The contract between LNVA and a third party claims administrator is renewable December 1, 2025 and terms of coverage and contribution costs are included in contractual provisions.

Beginning in 1987, a retiree and spouse are eligible to remain on the Authority's group insurance plan until each becomes eligible for Medicare. Retirees may maintain plan coverage as supplemental insurance until age 70. Cost to the retiree is slightly higher than cost to current employees. At December 31, 2025, thirteen former employees and two spouses were participating in the plan. At December 31, 2024, nine former employees and two spouses were participating in the plan. During 1995, LNVA began self-funding a portion of employee health care costs and established a Section 125 Cafeteria Plan to include employee participation in the benefit programs.

DEFINED BENEFIT PENSION PLAN

Plan Description

All full-time employees hired prior to January 1, 2008 are covered by a single-employer public employee retirement system (PERS) plan styled, "Lower Neches Valley Authority Employees Pension Plan and Trust". This plan is administered by Principal Life and an annual report is available in the offices of LNVA.

The pension plan provides pension benefits and death benefits. A member may retire after reaching the age of 60, with a normal retirement age of 65. Plan benefits consist of an amount equal to 2.10 percent of the participant's average annual compensation for the last three years of service multiplied by a formula representing years of participation and the normal retirement date as defined by the plan. Vesting begins with 20 percent after 2 years of service and 100 percent after 6 years of service. Pension provisions include death and disability benefits whereby the disabled employee or surviving spouse is entitled to receive an amount equal to the present value of the participant's accrued benefit as of the date of his termination or death, whichever is later.

At December 31, 2025, the following employees were covered by the benefit terms:

Active employees	31
Terminated vested & other inactives	6
Retirees and beneficiaries	<u>11</u>
Total	<u>48</u>

Relationship Between Valuation Date, Measurement Date, and Reporting Date

The Valuation date is January 1, 2025. This is the date as of which the actuarial valuation is performed. The Measurement date is December 31, 2025. This is the date as of which the net pension liability is determined. The Reporting date is December 31, 2025. This is the employer's fiscal year ending date.

Significant Changes

There have been no significant changes between the valuation date and fiscal year end.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

DEFINED BENEFIT PENSION PLAN (CONTINUED)

Contributions

LNVA has at least a 5-year history of paying at least 100% of the Actuarially Determined Contribution in aggregate.

The Actuarially Determined Contribution is based on a closed amortization period, which means the payment of the Actuarially Determined Contribution each year will bring the plan to a 100% funded position by the end of the amortization period.

GASB 67 and 68 specify that the projections regarding future solvency assume that plan assets earn the assumed rate of return and there are no future changes in the plan provisions or actuarial methods and assumptions, which means that the projections would not reflect any adverse future experience which might impact the plan's funded position.

Net Pension Liability /(Asset)

	2025	2024
Total pension liability	\$ 19,323,897	\$ 20,813,775
Fiduciary net position	19,427,259	18,120,216
Net pension liability / (asset)	\$ (103,362)	\$ 2,693,559
Fiduciary net position as a % of total pension liability	100.53%	87.06%
Pensionable covered payroll	2,878,455	3,476,633
Net pension liability as of % of covered payroll	-3.59%	77.48%

The total pension liability was determined by an actuarial valuation as of the valuation date, calculated based on the discount rate and actuarial assumptions below, and was then projected forward to the measurement date. There have been no significant changes between the valuation date and the fiscal year end. Any significant changes during this period have been reflected as prescribed by GASB 67 and 68.

Discount Rate

	2025	2024
Discount rate	6.50%	6.50%
Long-term expected rate of return, net of investment expense	6.50%	6.50%
Municipal bond rate	N/A	N/A

The plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the total pension liability is equal to the long-term expected rate of return.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

DEFINED BENEFIT PENSION PLAN (CONTINUED)

Other Key Actuarial Assumptions

The plan has not had a formal actuarial experience study performed.

	2025	2024
Valuation date	January 1, 2025	January 1, 2024
Measurement date	December 31, 2025	December 31, 2024
Actuarial cost method	Entry Age Normal	Entry Age Normal
Inflation (for benefit purposes)	2.31%	2.31%
Inflation (for expected return on assets assumption)	2.34%	2.31%
Salary increases including inflation	3.50%	3.50%
Mortality	PubG-2010 Public Retirement Plans Amount-Weighted Mortality Tables projected with Scale MP-2021	PubG-2010 Public Retirement Plans Amount-Weighted Mortality Tables projected with Scale MP-2021

Changes in Net Pension Liability / (Asset)

	Total Pension Liability	Increase (Decrease) Fiduciary Net Position	Net Pension Liability (Asset)
	(a)	(b)	(a) - (b)
Balances as of December 31, 2024	\$ 20,813,775	\$ 18,120,216	\$ 2,693,559
Changes for the year:			
Service cost	210,598	-	210,598
Interest on total pension liability	1,257,975	-	1,257,975
Effect of plan changes	-	-	-
Effect of economic/demographic gains/losses	436,810	-	436,810
Effect of assumptions changes or inputs	-	-	-
Benefit payments	(3,395,261)	(3,395,261)	-
Employer contributions	-	1,080,000	(1,080,000)
Member contributions	-	-	-
Net investment income	-	3,641,538	(3,641,538)
Administrative expenses	-	(19,234)	19,234
Net changes	(1,489,878)	1,307,043	(2,796,921)
Balances as of December 31, 2025	\$ 19,323,897	\$ 19,427,259	\$ (103,362)

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

DEFINED BENEFIT PENSION PLAN (CONTINUED)

Sensitivity Analysis

The following presents the net pension liability of LNVA, calculated using the discount rate of 6.50%, as well as what LNVA's net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower (5.50%) or 1 percentage point higher (7.50%) than the current rate.

	1% Decrease 5.50%	Current Discount Rate 6.50%	1% Increase 7.50%
Total pension liability	\$ 21,992,592	\$ 19,323,897	\$ 17,056,942
Fiduciary net position	19,427,259	19,427,259	19,427,259
Net pension liability	\$ 2,565,333	\$ (103,362)	\$ (2,370,317)

Pension Expense / (Income)

	January 1, 2025 to December 31, 2025	January 1, 2024 to December 31, 2024
Service cost	\$ 210,598	\$ 229,061
Interest on total pension liability	1,257,975	1,307,086
Effect of plan changes	-	-
Administrative expenses	19,234	19,150
Expected investment return net of investment expenses	(1,101,943)	(999,943)
Recognition of Deferred Inflows/Outflows of Resources		
Recognition of economic/demographic gains or losses	1,201,112	1,055,507
Recognition of assumption changes and inputs	564,251	564,250
Recognition of investment gains or losses	(1,063,078)	(499,923)
Total pension expense	\$ 1,088,149	\$ 1,675,188

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

DEFINED BENEFIT PENSION PLAN (CONTINUED)

Deferred Inflow and outflow of resources

At December 31, 2025, the deferred inflows and deferred outflows of resources related to pensions from the following sources are as follows:

	2025	2024
	Deferred Outflow of Resources	Deferred Outflow of Resources
Differences between expected and actual experience	\$ 381,575	\$ 1,229,240
Changes of assumption	-	584,366
Net difference between projected and actual earnings	-	-
Contributions made subsequent to measurement date	-	-
	\$ 381,575	\$ 1,813,606

	2025	2024
	Deferred Inflow of Resources	Deferred Inflow of Resources
Differences between expected and actual experience	\$ (62,325)	\$ (145,688)
Changes of assumption	(4,941)	(25,056)
Net difference between projected and actual earnings	(3,393,228)	(1,916,711)
	\$ (3,460,494)	\$ (2,087,455)

Amounts currently reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended December 31:	
2026	\$ (521,961)
2027	(1,210,371)
2028	(838,668)
2029	(507,919)
2030	-
Thereafter*	-

*Note that additional future deferred inflows and outflows of resources may impact these numbers.

401(K) PLAN

Individuals employed subsequent to December 31, 2007 participate in a contributory 401(k) plan. Those employees participating in the defined benefit plan are eligible to participate in the contributory portion of the 401(k) plan.

Retirement plan expense for the years ended December 31, 2025 and 2024 was \$1,303,876 and \$1,165,208 respectively.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

OTHER POSTEMPLOYMENT BENEFITS

Plan Description

The LNVA Employees' Post Retirement Health Benefits Program (OPEB Plan) is a single-employer defined benefit healthcare plan administered by the LNVA Board of Directors (Board). The OPEB Plan provides postemployment healthcare benefits to retirees and terminated employees eligible for such benefits. Eligibility for retirement is age 60 and 6 years of service. Benefits are not available to participants who separate from service prior to retirement eligibility. This Plan provides primary benefits between the date of retirement and the dates at which the former employee or covered family member becomes eligible for Medicare. Employees may continue plan coverage in a supplementary role until he or she reaches age 70. The OPEB Plan does not issue a stand-alone financial report. Amendments to the OPEB Plan are made only with the authority of the Board.

Funding Policy

The LNVA funding policy pays only for current cost premiums. LNVA contributes a portion of health plan premiums for retirees but makes no contribution for terminated employees. LNVA may contribute up to 85% of the total healthcare plan premium amount. Retirees and eligible dependents are required to contribute a portion of the premium for coverage.

Annual OPEB Cost and Net OPEB Obligation

The actuarial cost method determines, in a systematic way, the pattern of plan sponsor accruals of plan benefit liabilities. It also determines how actuarial gains and losses are recognized in OPEB costs. These gains and losses result from the difference between the actual experience under the plan and what was anticipated by the actuarial assumptions.

The cost of the Plan is derived by making certain specific assumptions as to rates of interest, mortality, turnover, etc. which are assumed to hold for many years into the future. Since actual experience may differ somewhat from the long-term assumptions, the costs determined by the valuation must be regarded as estimates of the true costs of the Plan.

Actuarial liabilities and comparative costs shown in this Report were computed using the Entry Age Normal as a Level Percentage of Pay Actuarial Cost Method, which consists of the following cost components:

- The Service Cost is the Actuarial Present Value of benefits allocated to the valuation year.
- The Actuarial Accrued Liability is the Actuarial Present Value of benefits accrued as of the valuation date.

Employees Covered by Benefit Term at December 31, 2024

Actives	120
Retirees	10
Beneficiaries	0
Spouses of Retirees	<u>2</u>
	<u>132</u>

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

OTHER POSTEMPLOYMENT BENEFITS

Relationship Between Valuation Date, Measurement Date, and Reporting Date

The Valuation date is December 1, 2024. This is the date as of which the actuarial valuation is performed. The Measurement date is December 31, 2025. This is the date as of which the total OPEB liability is determined. The Reporting date is December 31, 2025. This is the employer’s fiscal year ending date.

Significant Changes

There have been no significant changes between the valuation and measurement dates.

Summary of Key results

The following are the key results for financial reporting. These amounts are developed in the financial reporting schedules that follow. A more detailed breakdown of the total OPEB liability as of the Valuation Date follows the financial reporting schedules.

Total OBEB Liability December 31, 2025 Measurement Date	Total OBEB Liability December 31, 2024 Measurement Date
\$ 9,746,471	\$ 9,489,367
OBEB Expense for 2025 Financial Reporting	OBEB Expense for 2024 Financial Reporting
\$ 643,842	\$ 729,825

Total OPEB Liability

The total OPEB liability was determined by an actuarial valuation as of the valuation date, calculated based on the discount rate and actuarial assumptions below, and was then projected forward to the measurement date. Any significant changes during this period have been reflected as prescribed by GASB 75.

	<u>12/31/2025</u>	<u>12/31/2024</u>
Total OPEB liability	\$ 9,746,471	\$ 9,489,367
Covered Employee Payroll	12,336,459	11,573,480
Total OPEB liability as a % of covered payroll	79.01%	81.99%

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Discount Rate

	<u>12/31/25</u>	<u>12/31/24</u>
Discount Rate	4.83%	4.08%
20 Year Tax-Exempt Municipal Bond Yield	4.83%	4.08%

The discount rate was based on the Bond Buyer General Obligation 20-Bond Municipal Index.

Other Key Actuarial Assumptions

The plan has not had a formal actuarial experience study performed.

	<u>2025</u>	<u>2024</u>
Valuation date	December 1 2024	December 1 2024
Measurement date	December 31, 2025	December 31, 2024
Actuarial cost method	Entry Age Normal	Entry Age Normal
Salary increases including inflation	3.50%	3.50%
Inflation	2.30%	2.30%
Mortality Table	Pub 2010 Mortality (headcount weighted) for Employees, Healthy Annuitants, and Contingent Annuitants projected forward (fully generational)	
Projected Scale	MP-2021	MP-2021

Changes in Total OPEB Liability

	Increase(Decrease) Total OPEB Liability
Balance as of December 31, 2024	\$ 9,489,367
Changes for the year:	
Service Cost	476,125
Interest on total OPEB liability	404,375
Effect of plan changes	-
Effect of economic/demographic (gains) or losses	-
Effect of assumptions changes or inputs	(513,612)
Benefit payments	(109,784)
Balance as of December 31, 2025	\$ 9,746,471

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Sensitivity Analysis

The following presents the total OPEB liability of LNVA as of December 31, 2025, calculated using the discount rate of 4.83%, as well as what the LNVA's total OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower (3.83%) or 1 percentage point higher (5.83%) than the current rate.

	1% Decrease	Discount Rate	1% Increase
	3.83%	4.83%	5.83%
Total OPEB Liability	\$ 10,457,478	\$ 9,746,471	\$ 9,111,684

The following presents the total OPEB liability of LNVA as of December 31, 2025, calculated using the current healthcare cost trend rates as well as what LNVA's total OPEB liability would be if it were calculated using trend rates that are 1 percentage point lower or 1 percentage point higher than the current trend rates.

	1% Decrease	Current Trend Rate	1% Increase
Total OPEB Liability	\$ 8,933,889	\$ 9,746,471	\$ 10,684,852

OPEB Expense

	January 1, 2025 to December 31, 2025	January 1, 2024 to December 31, 2024
Service cost	\$ 476,125	\$ 520,868
Interest on total OPEB liability	404,375	345,957
Recognition of Deferred Inflow/Outflow of Resources		
Recognition of economic/demographic (gains) or losses	(479,961)	(479,961)
Recognition of assumption changes or inputs	243,303	342,961
OPEB Expense	\$ 643,842	\$ 729,825

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(12) **EMPLOYEE BENEFIT PLANS (CONTINUED)**

OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Deferred Inflows / Outflows of Resources

As of December 31, 2025 and 2024, the deferred outflows of resources related to OPEB from the following sources are as follows:

	2025	2024
	Deferred Outflow of Resources	Deferred Outflow of Resources
Differences between expected and actual experience	\$ 277,810	\$ 374,457
Changes of assumptions	795,852	1,382,787
Contributions subsequent to the measurement date	-	-
	\$ 1,073,662	\$ 1,757,244

As of December 31, 2025 and 2024, the deferred inflows of resources related to OPEB from the following sources are as follows:

	2025	2024
	Deferred Inflow of Resources	Deferred Inflow of Resources
Differences between expected and actual experience	\$ (1,849,214)	\$ (2,425,822)
Changes of assumptions	(1,362,499)	(1,192,519)
	\$ (3,211,713)	\$ (3,618,341)

Amounts currently reported as deferred outflows and deferred (inflows) of resources related to OPEB will be recognized in OPEB expense as follows.

	Year ended December 31:
2026	\$ (236,654)
2027	(697,287)
2028	(697,656)
2029	(218,299)
2030	(233,123)
Thereafter	(55,032)

Note that additional future deferred (inflows) and outflows of resources may impact these numbers.

LOWER NECHES VALLEY AUTHORITY

NOTES TO THE FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

(13) **SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS**

LNVA has several arrangements subject to the requirement of GASB Statement No. 96 Subscription-Based Information Technology Arrangements (SBITA's). These arrangements can be described in groups – those related to asset management and administrative purposes. LNVA makes annual payments and the agreements are for varying terms. The SBITA liability is the present value of these payments using the district's incremental borrowing rate of 7%. The liability is amortized providing the principal and interest components of the payments over the SBITA term. The SBITA asset is measured as the SBITA liability plus any capitalized expenditures incurred in the initial implementation stage. The SBITA asset is depreciated (amortized) using a straight-line depreciation method over the term of the SBITA arrangement. There were no additional commitments made before the commencement of the SBITA terms. There were no impairments or modifications to be reported during the fiscal year.

SBITA assets and accumulated amortization at December 31, 2025, was as follows:

	Term in Months	Total Asset Amount	Accumulated Amortization	Remaining Value
Business Type Activities				
Administrative	147	\$ 221,234	\$ (71,758)	\$ 149,476
Asset Management	153	511,649	(120,387)	391,262
		<u>\$ 732,883</u>	<u>\$ (192,145)</u>	<u>\$ 540,738</u>

SBITA liability activity for the year ended December 31, 2025, was as follows:

	Term in Months	Interest Rate	Beginning Liability	Additions	Reductions	Remaining Value	Due Within One Year
Business Type Activities							
Administrative	147	7%	\$ 7,065	\$ 161,596	\$ (15,667)	\$ 152,994	\$ 12,192
Asset Management	153	7%	492,942	-	(31,883)	461,059	34,188
			<u>\$ 500,007</u>	<u>\$ 161,596</u>	<u>\$ (47,550)</u>	<u>\$ 614,053</u>	<u>\$ 46,380</u>

Annual principal and interest requirements to maturity for the SBITA liability are as follow:

Year Ended December 31	SBITA Liabilities		
	Principal	Interest	Total
2026	\$ 46,380	\$ 41,005	\$ 87,385
2027	49,733	37,652	87,385
2028	53,329	34,056	87,385
2029	57,183	30,202	87,385
2030	61,318	26,067	87,385
2031-2035	<u>346,110</u>	<u>57,776</u>	<u>403,886</u>
	<u>\$ 614,053</u>	<u>\$ 226,758</u>	<u>\$ 840,811</u>

REQUIRED SUPPLEMENTARY INFORMATION

LOWER NECHES VALLEY AUTHORITY

SCHEDULE OF CHANGES IN EMPLOYER'S NET PENSION LIABILITY AND RELATED RATIOS FOR THE YEARS ENDED DECEMBER 31, 2025 THROUGH 2016

	FY 2025 <u>Plan Year 2025</u>	FY 2024 <u>Plan Year 2024</u>	FY 2023 <u>Plan Year 2023</u>
Total Pension Liability			
Service cost	\$ 210,598	\$ 229,061	\$ 266,854
Interest on total pension liability	1,257,975	1,307,086	1,265,725
Effect of plan changes	-	-	-
Effect of economic/demographic (gains) or losses	436,810	(146,088)	477,662
Effect of assumption changes or inputs	-	(2,936)	-
Benefit payments	<u>(3,395,261)</u>	<u>(892,549)</u>	<u>(1,765,955)</u>
Net change in total pension liability	(1,489,878)	494,574	244,286
Total pension liability, beginning	<u>20,813,775</u>	<u>20,319,201</u>	<u>20,074,915</u>
Total pension liability, ending (a)	<u>19,323,897</u>	<u>20,813,775</u>	<u>20,319,201</u>
Fiduciary Net Position			
Employer contributions	1,080,000	1,080,000	1,339,000
Member contributions	-	-	-
Net investment income	3,641,538	2,653,696	3,334,313
Benefit payment	(3,395,261)	(892,549)	(1,765,955)
Administrative expenses	<u>(19,234)</u>	<u>(19,150)</u>	<u>(19,150)</u>
Net change in plan fiduciary net position	1,307,043	2,821,997	2,888,208
Fiduciary net position, beginning	<u>18,120,216</u>	<u>15,298,219</u>	<u>12,410,011</u>
Fiduciary net position, ending (b)	<u>19,427,259</u>	<u>18,120,216</u>	<u>15,298,219</u>
Net pension liability / (asset), ending = (a) - (b)	<u>\$ (103,362)</u>	<u>\$ 2,693,559</u>	<u>\$ 5,020,982</u>
Fiduciary net position as a % of total pension liability	100.53%	87.06%	75.29%
Covered payroll	\$ 2,878,455	\$ 3,476,633	\$ 3,658,430
Net pension liability as a % of covered payroll	-3.59%	77.48%	137.24%

Note: GASB 68, Paragraph 81 requires that the information on this schedule be data from the period corresponding with the periods covered as of the measurement date of December 31, 2025 for year 2025, December 31, 2024 for year 2024, December 31, 2023 for year 2023, December 31, 2022 for year 2022, December 31, 2021 for year 2021, December 31, 2019 for year 2020, December 31, 2018 for year 2019, December 31, 2017 for year 2018, December 31, 2016 for year 2017, and December 31, 2015 for year 2016.

Note: This schedule is presented to illustrate the requirements to show information for 10 years. However, recalculations of prior years are not required, and if prior years are not reported in accordance with the GASB standards, they should not be reported.

<u>FY 2022</u> <u>Plan Year 2022</u>	<u>FY 2021</u> <u>Plan Year 2021</u>	<u>FY 2020</u> <u>Plan Year 2019</u>	<u>FY 2019</u> <u>Plan Year 2018</u>	<u>FY 2018</u> <u>Plan Year 2017</u>	<u>FY 2017</u> <u>Plan Year 2016</u>	<u>FY 2016</u> <u>Plan Year 2015</u>
\$ 267,002	\$ 486,978	\$ 1,475,967	\$ 1,036,703	\$ 1,059,218	\$ 799,125	\$ 762,125
1,236,801	1,324,860	95,937	100,262	112,889	152,814	172,319
113,616	-	-	-	-	-	-
(158,383)	5,048,862	-	-	-	-	-
(80,629)	2,921,826	-	-	-	-	-
<u>(126,411)</u>	<u>(665,195)</u>	<u>(838,044)</u>	<u>(190,119)</u>	<u>(546,626)</u>	<u>(206,010)</u>	<u>(620,382)</u>
1,251,996	9,117,331	733,860	946,846	625,481	745,929	314,062
<u>18,822,919</u>	<u>9,705,588</u>	<u>8,971,728</u>	<u>8,024,882</u>	<u>7,399,401</u>	<u>6,653,472</u>	<u>6,339,410</u>
<u>20,074,915</u>	<u>18,822,919</u>	<u>9,705,588</u>	<u>8,971,728</u>	<u>8,024,882</u>	<u>7,399,401</u>	<u>6,653,472</u>
1,122,000	1,770,000	2,346,308	1,155,816	1,026,892	844,195	749,310
-	-	-	-	-	-	-
(2,308,903)	3,161,845	372,125	170,602	159,040	148,005	136,057
(126,411)	(665,195)	(838,044)	(190,119)	(546,626)	(206,010)	(620,382)
<u>(19,000)</u>	<u>(38,150)</u>	<u>(7,965)</u>	<u>(18,147)</u>	<u>(15,890)</u>	<u>(13,864)</u>	<u>(13,310)</u>
(1,332,314)	4,228,500	1,872,424	1,118,152	623,416	772,326	251,675
<u>13,742,325</u>	<u>9,513,825</u>	<u>7,641,401</u>	<u>6,523,249</u>	<u>5,899,833</u>	<u>5,127,507</u>	<u>4,875,832</u>
<u>12,410,011</u>	<u>13,742,325</u>	<u>9,513,825</u>	<u>7,641,401</u>	<u>6,523,249</u>	<u>5,899,833</u>	<u>5,127,507</u>
<u>\$ 7,664,904</u>	<u>\$ 5,080,594</u>	<u>\$ 191,763</u>	<u>\$ 1,330,327</u>	<u>\$ 1,501,633</u>	<u>\$ 1,499,568</u>	<u>\$ 1,525,965</u>
61.82%	73.01%	98.02%	85.17%	81.29%	79.73%	77.07%
\$ 3,636,232	\$ 3,635,843	\$ 3,533,861	\$ 3,979,443	\$ 4,398,167	\$ 4,506,583	\$ 4,693,609
210.79%	139.74%	5.43%	33.43%	34.14%	33.28%	32.51%

LOWER NECHES VALLEY AUTHORITY

SCHEDULE OF EMPLOYER PENSION CONTRIBUTIONS FOR THE YEAR ENDED DECEMBER 31, 2025

Year Ending December 31	Actuarially Determined Contribution	Actual Employer Contribution	Contribution Deficiency (Excess)	Pensionable Covered Payroll	Actual Contribution as a % of Covered Payroll
2016	\$ 665,784	\$ 844,195	\$ (178,411)	\$ 4,506,583	18.73%
2017	939,161	1,026,892	(87,731)	4,398,164	23.35%
2018	914,957	1,155,816	(240,859)	3,979,443	29.04%
2019	1,126,235	2,346,308	(1,220,073)	3,533,861	66.40%
2020	1,164,795	840,000	324,795	3,698,534	22.71%
2021	929,057	930,000	(943)	3,635,843	25.58%
2022	680,347	1,122,000	(441,653)	3,636,232	30.86%
2023	1,514,595	1,339,000	175,595	3,658,430	36.60%
2024	819,789	1,080,000	(260,211)	3,476,633	31.06%
2025	452,740	1,080,000	(627,260)	2,878,455	37.52%

LOWER NECHES VALLEY AUTHORITY

SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS FOR THE YEARS ENDED DECEMBER 31, 2025 THROUGH 2018

	<u>FY 2025</u>	<u>FY 2024</u>	<u>FY 2023</u>
	<u>Plan Year 2025</u>	<u>Plan Year 2024</u>	<u>Plan Year 2023</u>
Total OPEB Liability			
Service cost	\$ 476,125	\$ 520,868	\$ 496,828
Interest on total OPEB liability	404,375	345,957	339,319
Changes of benefit terms	-	-	-
Effect of economic/demographic (gains) or losses	-	(842,407)	319,279
Effect of assumption changes or inputs	(513,612)	(620,024)	324,621
Benefit payments	<u>(109,784)</u>	<u>(12,649)</u>	<u>(14,015)</u>
Net change in total OPEB liability	257,104	(608,255)	1,466,032
Total OPEB liability, beginning	<u>9,489,367</u>	<u>10,097,622</u>	<u>8,631,590</u>
Increase in net OPEB obligation (Estimated)	-	-	-
Total OPEB liability, ending	<u>\$ 9,746,471</u>	<u>\$ 9,489,367</u>	<u>\$ 10,097,622</u>
Covered payroll	\$ 12,336,459	\$ 11,573,480	\$ 11,339,787
Total OPEB liability as a % of covered payroll	79.01%	81.99%	89.05%

Note: GASB Codification, Vol. 2, P50.238 states that the information on this schedule should be determined as of the measurement date. Therefore the amounts reported for FY 2025 are based on December 31, 2025, FY 2024 are based on December 31, 2024, FY 2023 are based on December 31, 2023, FY2022 are based on the December 31, 2022 measurement date, FY 2021 are based on the December 31, 2021 measurement date, FY 2020 are based on December 31, 2019 measurement date and the amounts reported for FY 2018 are based on the December 31, 2017 measurement date.

FY 2019 actuarial information on OPEB costs and covered payroll are not available. LNVA estimated the increase in net OPEB obligation for that year only.

Note: This schedule is presented to illustrate the requirements to show information for 10 years. However, recalculations of prior years are not required, and if prior years are not reported in accordance with the GASB standards, they should not be reported.

<u>FY 2022</u> <u>Plan Year 2022</u>	<u>FY 2021</u> <u>Plan Year 2021</u>	<u>FY 2020</u> <u>Plan Year 2019</u>	<u>FY 2019</u> <u>Plan Year 2018</u>	<u>FY 2018</u> <u>Plan Year 2017</u>
\$ 600,393	\$ 1,339,006	\$ 420,429	\$ -	\$ 330,026
261,367	307,344	232,730	-	216,984
-	-	-	-	-
(3,045,931)	347,860	(23,230)	-	-
(1,189,572)	526,747	3,247,630	-	173,072
<u>(163,159)</u>	<u>(457,734)</u>	<u>(232,578)</u>	<u>-</u>	<u>(138,866)</u>
(3,536,902)	2,063,223	3,644,981	-	581,216
<u>12,168,492</u>	<u>10,105,269</u>	<u>6,460,288</u>	<u>6,060,288</u>	<u>5,479,072</u>
-	-	-	400,000	-
<u>\$ 8,631,590</u>	<u>\$ 12,168,492</u>	<u>\$ 10,105,269</u>	<u>\$ 6,460,288</u>	<u>\$ 6,060,288</u>
\$ 10,944,169	\$ 10,230,482	\$ 9,424,530	N/A	\$ 8,144,233
78.87%	118.94%	107.22%	N/A	74.41%

SUPPLEMENTARY INFORMATION

LOWER NECHES VALLEY AUTHORITY

STATEMENT OF REVENUES AND EXPENSES – ACTUAL COMPARED TO BUDGET FOR THE YEAR ENDED DECEMBER 31, 2025

	Actual	Budget	Actual Favorable (Unfavorable) Compared to Budget
REVENUES			
Fresh water sales	\$ 35,281,337	\$ 33,214,300	\$ 2,067,037
Wastewater services	8,791,201	9,979,053	(1,187,852)
Potable water division	2,271,459	2,546,843	(275,384)
Clean Rivers Program	186,694	159,703	26,991
Saltwater barrier	2,296,344	565,530	1,730,814
Total revenues	48,827,035	46,465,429	2,361,606
EXPENSES			
Fresh water supply	21,692,444	21,542,943	(149,501)
North Regional Treatment Plant	8,791,201	9,979,053	1,187,852
West Regional Water Plant	2,034,120	1,821,843	(212,277)
West Regional Water Plant budgeted debt principal	-	725,000	725,000
Depreciation	3,189,186	3,000,000	(189,186)
Amortization and fees	62,971	50,851	(12,120)
Total expenses	35,769,922	37,119,690	1,349,768
Operating Income (Loss)	13,057,113	9,345,739	3,711,374
NON-OPERATING REVENUES (EXPENSES)			
Interest income	3,507,621	3,010,000	497,621
Management fees	1,427,487	1,441,766	(14,279)
Leases, royalties, crossing fees	2,422,946	204,000	2,218,946
Other revenue (expense)	93,198	-	93,198
Gain on disposal of assets	200,114	25,000	175,114
Administrative services (net of fees)	(2,098,819)	(1,826,505)	(272,314)
Economic development	(393,504)	-	(393,504)
Total non-operating revenues (expenses)	5,159,043	2,854,261	2,304,782
CHANGE IN NET POSITION	18,216,156	12,200,000	6,016,156
OTHER USES (Budgetary item)			
Capital improvements	18,904,092	13,545,247	5,358,845
Economic development transfers	-	300,000	(300,000)
Total other uses	18,904,092	13,845,247	5,058,845
Change in net position (budget basis)	(687,936)	(1,645,247)	957,311
RECONCILING ITEMS TO GAAP BASIS			
Capital contribution	18,904,092	13,545,247	5,358,845
Economic development transfers	-	300,000	(300,000)
Unbudgeted depreciation WRWP	(354,458)	-	(354,458)
Change in net position (GAAP)	\$ 17,861,698	\$ 12,200,000	\$ 5,661,698

OTHER INFORMATION

LOWER NECHES VALLEY AUTHORITY

EXHIBIT "A" ANNUAL REPORT

The following table sets forth the revenues of the System for Fiscal Years 2025 through 2021.

**Table 1 – System Revenues and Expenses
Unaudited**

	2025	2024	2023	2022	2021
OPERATING REVENUES					
Fresh water sales	\$ 37,764,375	\$ 35,831,999	\$ 34,784,486	\$ 32,431,661	\$ 29,877,941
North Regional Treatment					
Plant revenues	8,791,201	8,399,326	7,999,422	7,816,677	7,441,307
Potable water sales	2,271,459	2,212,416	2,191,977	2,132,871	2,105,657
	<u>48,827,035</u>	<u>46,443,741</u>	<u>44,975,885</u>	<u>42,381,209</u>	<u>39,424,905</u>
OPERATING EXPENSES					
Fresh water supply operations	21,692,444	18,860,176	19,941,814	19,418,471	17,529,664
North Regional Treatment					
Plant operations	8,791,201	8,399,326	7,999,422	7,816,677	7,441,308
West Regional Water Plant					
operations	2,034,120	1,232,419	1,412,681	1,371,229	1,128,769
Depreciation	3,543,644	3,365,420	3,077,961	2,840,077	2,638,266
Interest Expense, Amortization					
and Fees	62,971	70,731	70,731	4,096	4,096
	<u>36,124,380</u>	<u>31,928,072</u>	<u>32,502,609</u>	<u>31,450,550</u>	<u>28,742,103</u>
Operating income	<u>12,702,655</u>	<u>14,515,669</u>	<u>12,473,276</u>	<u>10,930,659</u>	<u>10,682,802</u>
NON-OPERATING REVENUES					
(EXPENSES)					
Interest income	3,507,621	3,982,469	3,292,895	855,249	41,475
Administrative services (net of fees)	(2,098,819)	(2,898,137)	(3,534,205)	(3,854,371)	(4,451,328)
Management and administrative fees	1,427,487	1,408,176	1,397,147	1,363,044	1,346,939
Leases, royalties and crossing fees	2,422,946	346,607	191,030	288,784	201,573
FEMA reimbursement	-	4,755	-	293,455	1,018,692
Other revenue	93,198	(230,244)	65,463	245,931	249,509
Gain (loss) on disposition of assets	200,114	163,318	31,280	145,479	161,927
Transfer of assets to governmental entity	-	-	1,652,481	(2,640,310)	(5,447,906)
Economic Development	(393,504)	(65,499)	-	-	-
	<u>5,159,043</u>	<u>2,711,445</u>	<u>3,096,091</u>	<u>(3,302,739)</u>	<u>(6,879,119)</u>
Total non-operating revenues					
(expenses)	<u>5,159,043</u>	<u>2,711,445</u>	<u>3,096,091</u>	<u>(3,302,739)</u>	<u>(6,879,119)</u>
CHANGE IN NET POSITION	<u>\$ 17,861,698</u>	<u>\$ 17,227,114</u>	<u>\$ 15,569,367</u>	<u>\$ 7,627,920</u>	<u>\$ 3,803,683</u>

LOWER NECHES VALLEY AUTHORITY

EXHIBIT "A" ANNUAL REPORT

The following table sets forth the Authority's Net Position as of December 31, 2025.

Table 2 - Net Position

Unrestricted	\$ 82,287,457
Restricted - West Regional Treatment Debt & Reserve Fund	<u>1,662,487</u>
	<u>\$ 83,949,944</u>

LOWER NECHES VALLEY AUTHORITY

EXHIBIT "A" ANNUAL REPORT

**Table 3 – Top Ten Water Customers
Unaudited**

Fiscal Year 2025			
Customer	Volume of Water (thousand gallons)	Annual Billing	Billing as % of Total Sales
Motiva Enterprises, LLC	11,362,817	\$ 5,540,992	16.0%
Valero Port Arthur Refinery	8,766,933	4,674,405	13.5%
ExxonMobil Oil Corporation	8,479,138	4,011,549	11.6%
Indorama Ventures Oxides, LLC	5,244,100	2,531,840	7.3%
City of Port Arthur	6,334,071	2,218,036	6.4%
TOTAL Petrochemical USA, Inc.	4,513,692	2,204,858	6.4%
BASF Total Petrochemicals, LLC	2,768,490	1,378,439	4.0%
Jefferson Energy Co. / Lucite	2,657,380	1,314,671	3.8%
Golden Triangle Storage	1,639,250	1,012,255	2.9%
ExxonMobil Oil Corporation (O&A)	1,752,989	862,043	2.5%
Top Ten	53,518,860	25,749,088	74.3%
All Others	37,988,796	8,892,311	25.7%
Total	91,507,656	\$ 34,641,399	100.0%
 Fiscal Year 2024			
Customer	Volume of Water (thousand gallons)	Annual Billing	Billing as % of Total Sales
Motiva Enterprises, LLC	11,276,622	\$ 5,021,592	14.6%
Valero Port Arthur Refinery	8,770,906	4,406,532	12.8%
ExxonMobil Oil Corporation	7,475,400	3,689,778	10.7%
Indorama Ventures Oxides, LLC	5,596,700	2,427,964	7.1%
City of Port Arthur	6,954,225	2,205,347	6.4%
TOTAL Petrochemical USA, Inc.	3,511,545	2,039,221	5.9%
BASF Total Petrochemicals, LLC	2,747,650	1,426,476	4.1%
Jefferson Energy Co. / Lucite	2,922,620	1,286,652	3.7%
City of Beaumont	915,304	985,113	2.9%
Natgasoline, LLC	1,356,710	925,056	2.7%
Top Ten	51,527,682	24,413,731	70.9%
All Others	37,514,510	10,019,212	29.1%
Total	89,042,192	\$ 34,432,943	100.0%

LOWER NECHES VALLEY AUTHORITY

EXHIBIT "A" ANNUAL REPORT

**Table 4 - Number of Customers
Unaudited**

<u>Year</u>	<u>Industrial</u>	<u>Agricultural</u>	<u>Municipal</u>	<u>Total</u>
2025	32	123	10	165
2024	28	120	11	159
2023	29	127	11	167
2022	30	80	11	121
2021	31	83	11	125
2020	31	79	11	121
2019	29	67	11	107
2018	30	68	11	109
2017	29	64	12	105
2016	29	66	12	107

LOWER NECHES VALLEY AUTHORITY

EXHIBIT "A" ANNUAL REPORT

**Table 5 – Water Rates
Unaudited**

	Per 1,000 Gallons	Per Acre Foot
<u>Raw Water*</u>		
Municipal & Industrial Excess Rate	\$ 0.9200	\$ 299.79
Industrial – Contracted	\$ 0.4600	\$ 149.89
Municipal – Contracted	\$ 0.3450	\$ 112.42
<i>* \$200 per month minimum; Plus Fuel Surcharge when Natural Gas Rate exceeds \$4.50 per MMBTU</i>		
Agriculture Water - Metered	\$ 0.1151	\$ 37.50
Agriculture Water – Unmetered per Acre		\$ 131.25
Duck Ponds (\$250 sign-up fee)		\$ 37.50
Other Rates		
Rayburn Water Permit	\$ 125.00	Per Year
Potable Water Rate	\$ 93,000.00	Per Month
	\$ 1.00	1,000 Gallons

COMPLIANCE AND INTERNAL CONTROLS SECTION



April 21, 2026

**Independent Auditor's Report On Internal Control Over Financial Reporting
And On Compliance And Other Matters Based On An Audit Of Financial Statements
Performed in Accordance With *Government Auditing Standards***

Board of Directors
Lower Neches Valley Authority
Beaumont, Texas

Members of the Board:

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Governmental Auditing Standards* issued by the Comptroller General of the United States (*Government Auditing Standards*), the financial statements of the business-type activities of the Lower Neches Valley Authority (LNVA), as of and for the years ended December 31, 2025 and 2024, and the related notes to the financial statements, which collectively comprise LNVA's basic financial statements, and have issued our report thereon dated April 21, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered LNVA's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of LNVA's internal control. Accordingly, we do not express an opinion on the effectiveness of LNVA's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of LNVA's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether LNVA's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of LNVA's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Governmental Auditing Standards* in considering LNVA's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Wathen, DeShong & Juncker, L.L.P.

WATHEN, DESHONG & JUNCKER, L.L.P.
Certified Public Accountants